

EM330 Installation and use instructions

Three-phase energy analyzer for indirect connection (5A) with Modbus, pulse or M-Bus interface

Code 8021422

General warnings



HAZARD: Live parts. Heart attack, burns and other injuries. Disconnect the power supply and load before installing the analyzer. Protect terminals with covers.

The energy analyzer should only be installed by qualified/authorized personnel.



These instructions are an integral part of the product. They should be consulted for all situations tied to installation and use. They should be kept within easy reach of operators, in a clean place and in good conditions.

Description

The analyzer measures active and reactive energy, summing (easy connection mode on) or separating imported energy from exported energy. It manages two energy tariffs using a digital input or Modbus command. It can be equipped with an optional output to communicate measurements: pulse output, RS485 Modbus port or M-Bus port. It measures two DIN modules, with backlit LCD display with sensitive touch screen areas for page scrolling and parameters setting.

Code key (analyzer side)

EM330-DIN	. AVx	. 3	. а	. a1	. X
Model	AV5: 400 V ac (mains voltage), 5	3 or 4-wire three- phase current sys-	H: auxiliary power 90–260 V	Output type: O1: pulse	No option included
	(6) A, connection	tem; two-phase	ac/dc	S1: Modbus	meradea
	via TA	current system, 3-	L : auxiliary	RS485 port	
	AV6 : 208–230 V	wire	power 12–60 V	M1: M-Bus port	
	ac (mains		ac/dc		
	voltage), 5(6) A,				
	connection via TA				

Product (Fig. 1)

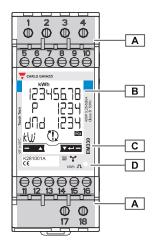


Fig. 1

Area	Description		
Α	Current and communication connection terminals		
В	Backlit LCD display with sensitive touch screen areas		
С	Model, feature summary and serial number		
	LED:		

- blinking red: pulse weight proportionate to the TA and TV ratio result, see "Technical Specifications" on page 14
 orange on: total active power negative. Control only run if
- orange on: total active power negative. Control only run is the imported and exported energies are measured separately (Measure = b).

Display (Fig. 2)

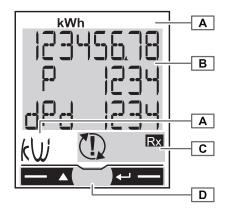


Fig. 2

Area	Description		
Α	Unit of measure area		
В	Specific section information area		
С	Signal area: : incorrect voltage connections : incorrect current connections : wersion S1 only. Modbus command correctly received. : version S1 only. Modbus command correctly sent to master.		
n	Command area		

D Command area

D

Connection diagrams

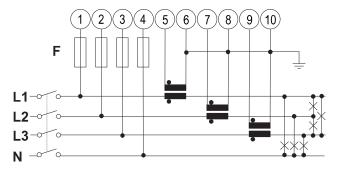


Fig. 3

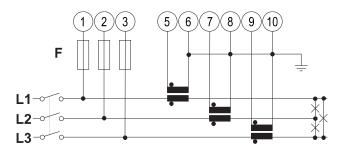


Fig. 5

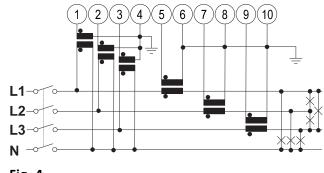


Fig. 4

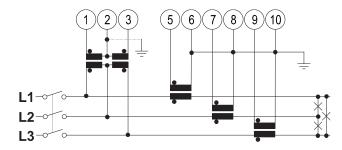


Fig. 6

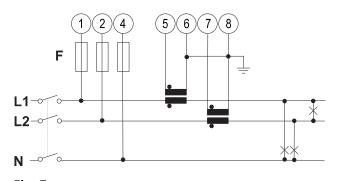


Fig. 7

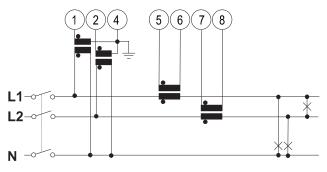


Fig. 8

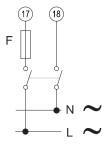


Fig. 9

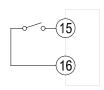


Fig. 10

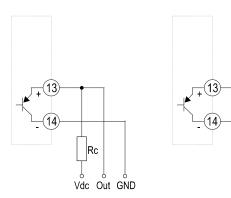


Fig. 11

Vdc GND Out

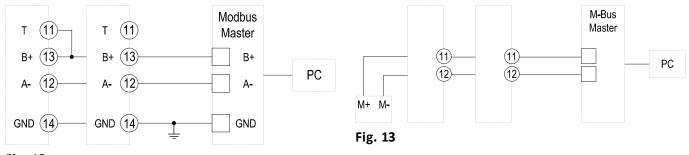


Fig. 12

Connection diagram (Fig. 3-Fig. 13)

Figure	Description		
Fig. 3	Three-phase system current, 4-wire, unbalanced load and three current transformers (TA). 315 mA fuse (F).		
Fig. 4	Three-phase system current, 4-wire, unbalanced load, three current transformers (TA) and three voltage transformers (TV)		
Fig. 5	Three-phase system current, 3-wire, unbalanced load and three current transformers (TA). 315 mA fuse (F).		
Fig. 6	Three-phase system current, 3-wire, unbalanced load, three current transformers (TA) and two voltage transformers (TV)		
Fig. 7	Two-phase system current, 3-wire and two current transformers (TA). 315 mA fuse (F).		
Fig. 8	Two-phase system current, 3-wire, two current transformers (TA) and two voltage transformers (TV)		
Fig. 9	Auxiliary power supply		
Fig. 10	Digital input. Open contact = tariff 1, closed contact = tariff 2.		
	Pulse output (two possible connections)		
	VDC: external voltage (direct current)		
Fig. 11	Out: output contact (transistor PNP open collector)		
rig. II	GND: ground output contact (transistor PNP open collector)		
	Open collector outputs: the load resistance (Rc) must be designed so that the closed contact current is under 100 mA (V_{on} is equal to 1 V dc). DC voltage (V_{off}) must be less than or equal to 80 V.		
	RS485 Modbus with Master		
Fig. 12	Note: additional instruments with RS485 are connected in parallel. The serial output must only be terminated on the last network device connecting terminals B+ and T . For connections longer than 1000 m or networks with more than 160 instruments, use a signal repeater.		
Fig. 13	M-Bus with Master		

M-Bus with Master Fig. 13

Connection check

The analyzer checks whether connections are correct and signals any faults.

The check can be disabled using the **Install** parameter, see "Parameters (Fig. 17)" on page 9.

Initial assumptions

The check is based on some initial assumptions on the system to be measured. Specifically, it is assumed that each system phase is characterized by:

- a load with PF>0.766 (<40°) power factor if inductive or PF>0.996 (<5°) if capacitive
- current at least equal to 10% rated current (primary current transformer)

Controls and signals

Following are the controls in the order in which they are run and corresponding signals:

Control	Signal
Voltage order	
Voltage and current correspondence. x, y = number of current phases connected to a non corresponding voltage.	
Current direction *. Check phase 1 first, then 2 and lastly 3. x = number of phases involved in the fault	

NOTE *: control only run if the imported and exported energies are measured separately (**Measure** = b).

Using the analyzer

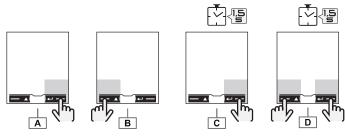


Fig. 14

Commands (Fig. 14)

Navigation

Operation	Command
View the next page	Α
View the previous page B	
Open the programming section	С
Exit the programming section C (page Enc	
Open the information section D	
Exit the information section D	

Parameter settings

Operation	Command
Increase a parameter value	Α
View the next value option	Α
Decrease a parameter value	В
View the previous value option	В
Confirm a value	С
Open the parameter settings page	С

Navigation (Fig. 15)

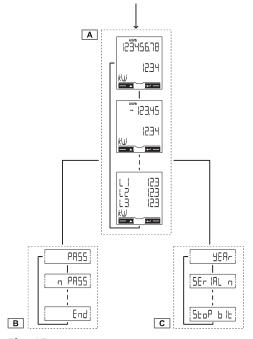


Fig. 15

Section	Function		
Α	Measurement pages displayed by default when turned on. Pages are characterized by the reference unit of measure.		
В	Parameter settings pages. Require login password.		
С	The pages display information and set parameters without having to enter a password.		

NOTE: the initial measurement page set in **HoME** is displayed after 120 s of disuse.

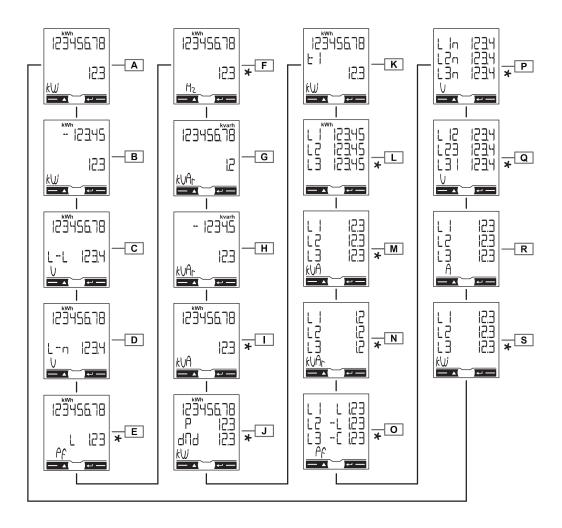


Fig. 16

Measurement (Fig. 16)

NOTE *: only displayed if full display mode is set (**Mode** = Full).

General measurement pages

Page	Description	Code
Α	 Total imported active energy** Total active power 	00
В	 Total exported active energy*** Total active power 	01
С	 Total imported active energy** Average system mains voltage 	02
D	 Total imported active energy** Average system phase voltage 	03
E	 Total imported active energy** Power factor (L = inductive, C = capacitive) 	04
F	 Total imported active energy** Frequency 	05
G	 Total imported reactive energy** Total reactive power 	06
Н	 Total exported reactive energy*** Total reactive power 	07

Page	Description		
ı	 Total imported active energy** Total apparent power 	08	
J	 Total imported active energy** Requested average power (d = demand) calculated for the set interval. The value remains the same for the entire interval. It is = 0 during the first start up interval. Maximum requested power (Pd = Peak demand) reached since last reset 	09	
К	 Total imported active energy** Current tariff (t1 = tariff 1, t2 = tariff 2). Displayed if tariff management is on (Tariff = on). Active energy imported with the current tariff. Displayed if tariff management is on (Tariff = on). 	10 11	
NOTE	**: if easy connection is on (Measure = A), it indicates total reactive energy without considering the		

NOTE **: if easy connection is on (**Measure** = A), it indicates total reactive energy without considering the direction.

NOTE ***: displays whether imported and exported energy are measured separately (**Measure** = b).

Single phase measurement pages

NOTE: the phase measurement pages and indicated information for each depend on the type of system analyzed.

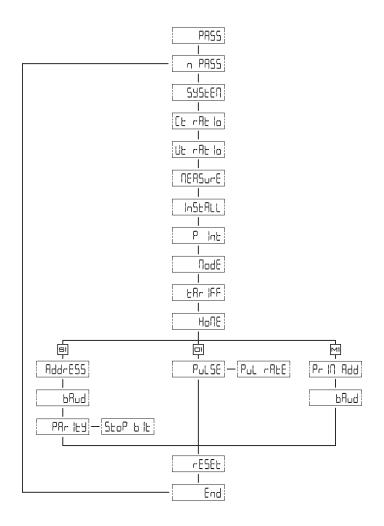
Page	Description	
L	Imported active energy. If <i>easy connection</i> is on (Measure = A), it indicates total energy without considering the direction.	12
М	Apparent power	13
N	Imported reactive energy	14
0	Power factor (L = inductive, C = capacitive)	15
Р	Phase voltage	16
Q	Mains voltage	17
R	Current	18
S	Active power	19

Measurement faults

If the measured signal exceeds the admitted analyzer limits, a specific message appears:

- **EEE** blinking: the measured value is out of limits
- **EEE** on: the measurement depends on a value that is out of limits

NOTE: active and reactive energy measurements are displayed but do not change.



Parameters (Fig. 17)

Shared pages

Fig. 17

Page	Code	Description	Values
PASS	P1	Enter current password	Current password. 0000 default password.
nPASS	P2	Change password	Four digits (0000–9999)
SYStEM	Р3	System type	3Pn : three phase system, 4-wire/ 3P : three-phase system, 3-wire/ 2P : two-phase system, 3-wire
Ct rAtlo	P4	Current transformer ratio (TA)	1-1000 *
Vt rAtlo	P5	Voltage transformer ratio (TV)	1-1000 *
		NOTE *: the result of the ratio between the current and voltage transformers must be under 1054 for AV5 analyzers and under 3148 for AV6 .	
MEASurE	P6	Measurement type	A : easy connection, measures total energy without considering the direction/ b : separately measures imported and exported energy
InStALL	P7	Connection check	On: enabled/ Off: disabled
P int	Р8	Average power calculation interval (minutes)	1–30
MOdE	Р9	Display mode	Full : complete mode/ Easy : reduced mode. Measurements not displayed are still sent via serial port.
tArIFF	P10	Tariff management	On: enabled/ Off: disabled

Page	Code	Description	Values
			For full display mode (Mode = Full): 0–19
HoME	P11	Measurement page displayed when turned on and after 120 seconds of	For reduced display mode (Mode = Easy): 0–3, 6, 7, 10/11, 18
		disuse	To learn the page code see "Measurement (Fig. 16)" on page 7.
rESET	P17	Enable energy tariff, maximum requested power and partial active and reactive energy reset (the latter only sent via serial port)	No: cancel reset/ Yes: enable reset
End	P18	Return to the initial measurement page	_

Pages specific to the S1 version

Page	Code	Description	Values
AddrESS	P14	Modbus address	1–247
bAUd	P15	Baud rate (kbps)	9.6/ 19.2/ 38.4/ 57.6/ 115.2
PArITY	P16	Parity	Even/ No
STOP bit	P16-2	Only if no parity. Stop bit.	1/ 2

Pages specific to the O1 version

Page	Code	Description	Values
PULSE	P12	Pulse time (ON time, milliseconds)	30/ 100
PulrAtE	P12-2	Pulse weight. Multiples of 100 impulses/kWh.	For 30 ms: 100–2000
			For 100 ms: 100-500

Pages specific to the M1 version

Page	Code	Description	Values
Pr I Add	P13	M-Bus primary address	1–250
bAUd	P15	Baud rate (kbps)	0.3/ 2.4/ 9.6

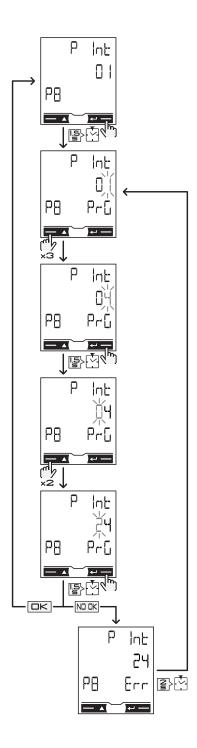


Fig. 18

Setting a parameter (Fig. 18)

Procedure example: how to set **P int**=24.

NOTE: the first displayed value is the current one. Settings are applied when the value is confirmed. The value is being edited if **Prg** appears, the set value is out of range if **Err** appears. After 120 s of disuse on a value being set, the title page is displayed (**P int** in the figure) and **Prg** disappears. After another 120 s, the measurement page set in **HoME** returns.

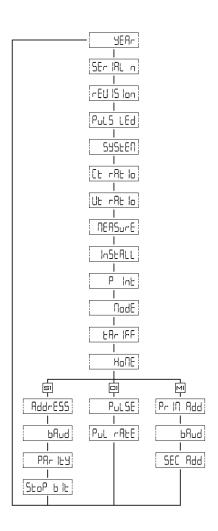


Fig. 19

Information (Fig. 19)

Shared pages

Page	Code	Description	
YEAr	InFO 1	Year of manufacture	
SErIAL n	InFO 2	Serial number, corresponds to the one indicated on the front print, without the initial 'K'	
		Firmware revision – A.XX:	
rEVISIon	InFO 3	 A= pulse output, B= Modbus serial C= M-Bus serial XX = sequential revision number (i.e.: 00, 01, 02) 	
PuLS Led	InFO 4	Front LED pulse weight, proportionate to the result of the TA and TV ratio, see "Technical Specifications" on page 14.	
SYStEM	Р3	System type	
Ct rAtlo	P4	Current transformer ratio (TA)	
Vt rAtlo	P5	Voltage transformer ratio (TV)	
MEASurE	Р6	Measurement type	
InStALL	Р7	Enabling connection check	
P int	Р8	Requested average power calculation interval	
ModE	Р9	Display mode	
tArIFF	P10	Enabling tariff management status and any current tariff	
HoME	P11	Measurement page set as home page	

Pages specific to the S1 version

Page	Code	Description
AddrESS	P14	Modbus address, 01 by default
bAUd	P15	Baud rate
PArITY	P16	Parity
StoP bit	P16-2	Stop bit

Pages specific to the O1 version

Page	Code	Description
PULSE	P12	Duration
PuL rAtE	P12-2	Pulse weight

Pages specific to the M1 version

Page	Code	Description	
Pr I Add	P13	M-Bus primary address	
bAUd	P15	Baud rate	
SEC Add	InFO 5	M-Bus secondary address, univocal and set during production	

Technical Specifications

Electrical specifications

Power	Auxiliary power supply H: 90–260 V ac/dc L: 12–60 V ac/dc
Consumption	≤ 1 W, ≤ 10 VA
Base current	5 A
Maximum current	6 A
Minimum current	0.25 A
Start up current	0.01 A
Working voltage	AV5: 400 V ac (mains voltage) AV6: 208–230 V ac
	(mains voltage)
Frequency	45–65 Hz
Accuracy class	Active energy: Class 1 (EN62053-21) Class B (EN50470-3) Reactive energy:

Environmental specifications

Working tem-	From -25 to +55 °C/from -13 to	
perature	+131 °F	
Storage tem-	From -30 to +80 °C/from -22 to	
perature	+176 °F	

Class 2 (EN62053-23)

Output specifications

Pulse output	Proportionate to measured active energy (EN62052-31)	
Modbus RS485 port output	Modbus RTU protocol	
M-Bus port out-	M-Bus protocol, (EN13757-1)	

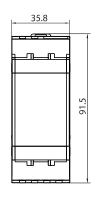
NOTE: to set output parameters, see "Parameters (Fig. 17)" on page 9.

LED specifications

Pulse weight	Proportionate to the result of TA and TV ratios:		
	Weight (impulses/kWh)	TA * TV	
	1	> 700.1	
	10	70.1–700	
	100	7.1-70	
	1000	< 7	
Duration	90 ms		
Color	Red and orange		

General features

Terminals	1–4, 17, 18: section 1–4 mm ² , torque 0.4 Nm 5–16: section 1.5 mm ² , torque 0.4 Nm
Protection grade	Front: IP51, terminals: IP20
Dimensions	See Fig. 20



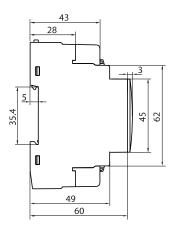


Fig. 20

Cleaning

Use a slightly dampened cloth to clean the instrument display; do not use abrasives or solvents.

Service and warranty

In the event of malfunction, fault or for information on the warranty, contact the CARLO GAVAZZI branch or distributor in your country.

Conformity

NOTE: for updated information www.gavazziautomation.com.



- 2006/95/EC (Low Voltage)
- 2004/108/EC (Electro Magnetic Compatibility)

- EN 61010-1
- EN 61000 6-1, 6-3
- IEC 60417-5172
- IEC 60664
- IP51

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